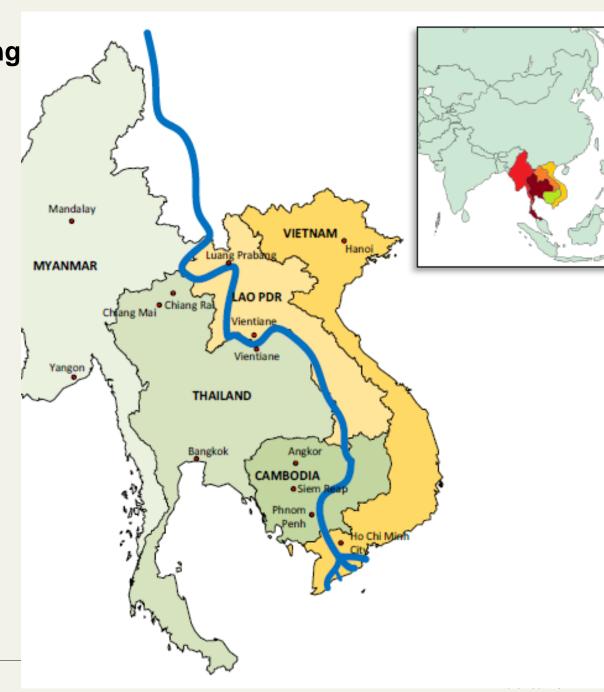




Power Sector Vision for the Greater Mekong

- Analyze technically and economically whether the power sector can shift to a power mix largely based on sustainable renewables and efficiency.
- Multi-stakeholder project with consultations in all 5 Mekong countries
- Contribute to the debate on power development plan and future of power sector.



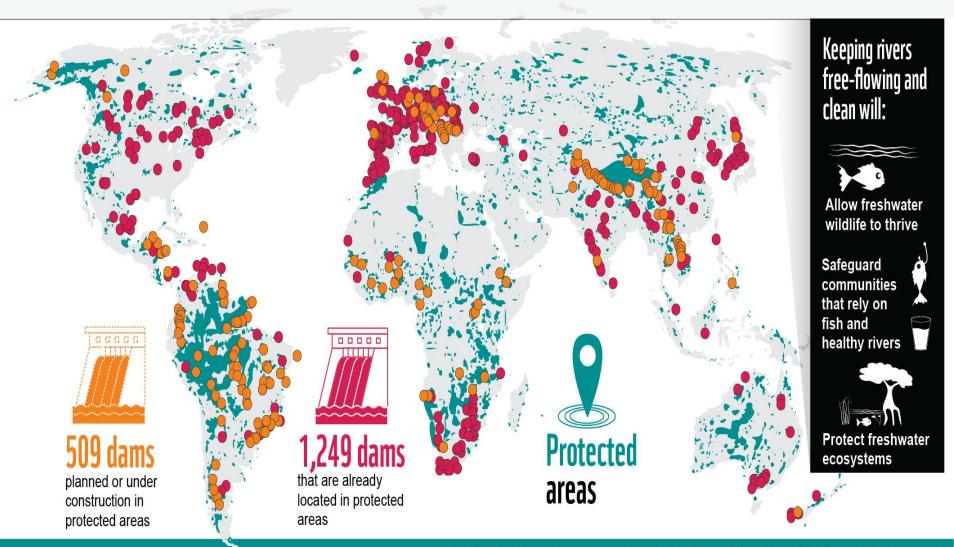


The BAU future for the power sector in the Greater Mekong

- Huge electricity consumption growth
- Hydro not much potential left in Thailand and Viet Nam but large potential in Cambodia, Lao PDR and Myanmar – high environmental and social impacts
- Coal available but poor quality and in difficult & ecologically-critical locations. Imports planned.
- Gas over 1000 Bcm in region.
- Great wind, solar and biomass potential

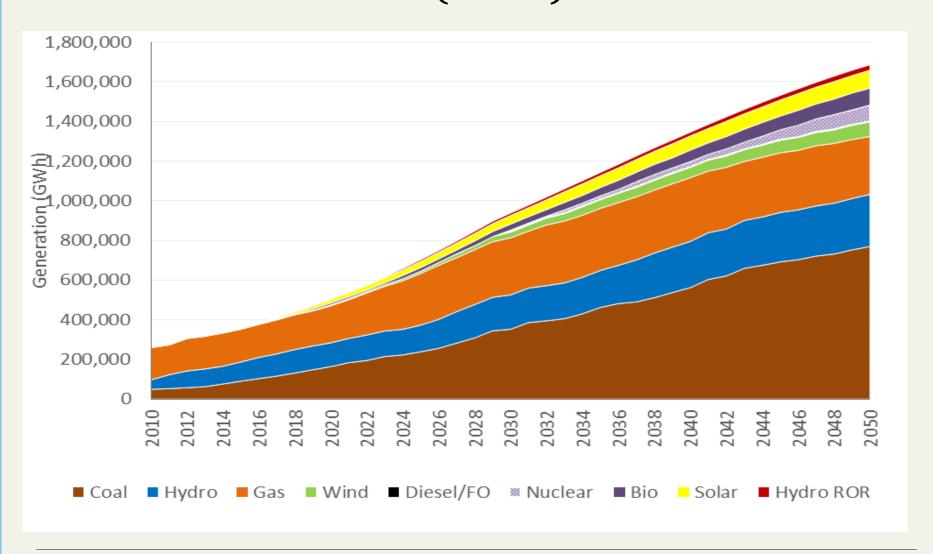
Over 500 dams are planned or under construction in protected areas

The wrong dam in the wrong place can change how a river flows and cause blockages. Species that move to find food, reproduce, or seek new habitat as the seasons change —such as salmon and river dolphins—can no longer do so. This threatens important freshwater ecosystems and people and wildlife who depend on them for survival.





Greater Mekong future generation mix (BAU)

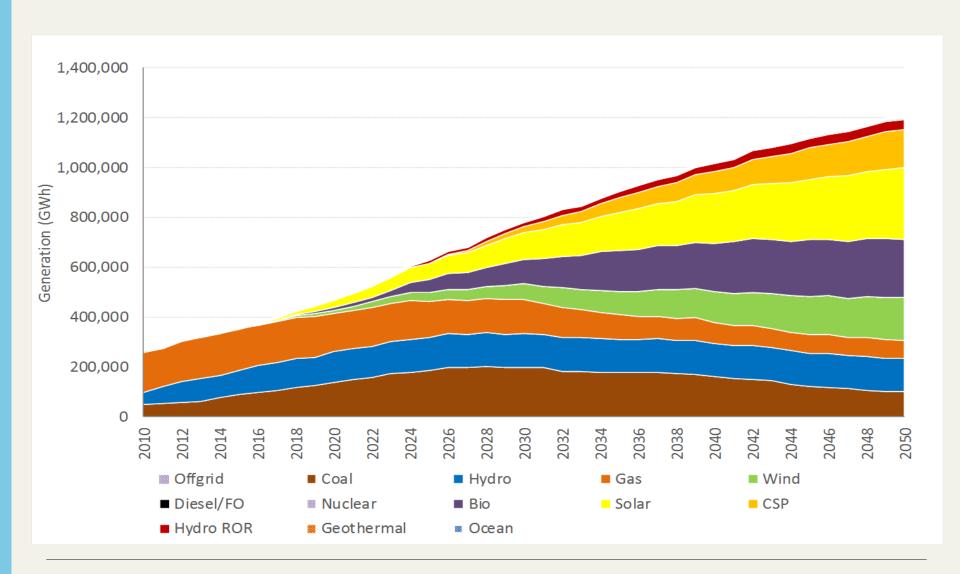


Is that a good future?

- 5.5 million premature deaths/year from air pollution (China-1.7 million/year) WHO
- Health Impacts \$0.014 \$0.17/kWh (Buonocore et al., 2015)
- Over 780 million tonnes of CO2eq emissions per year in 2050
- 50% of electricity produced with imported fuel (mostly coal) by 2050
- Coal is the most polluting and most carbonintensive fossil fuel

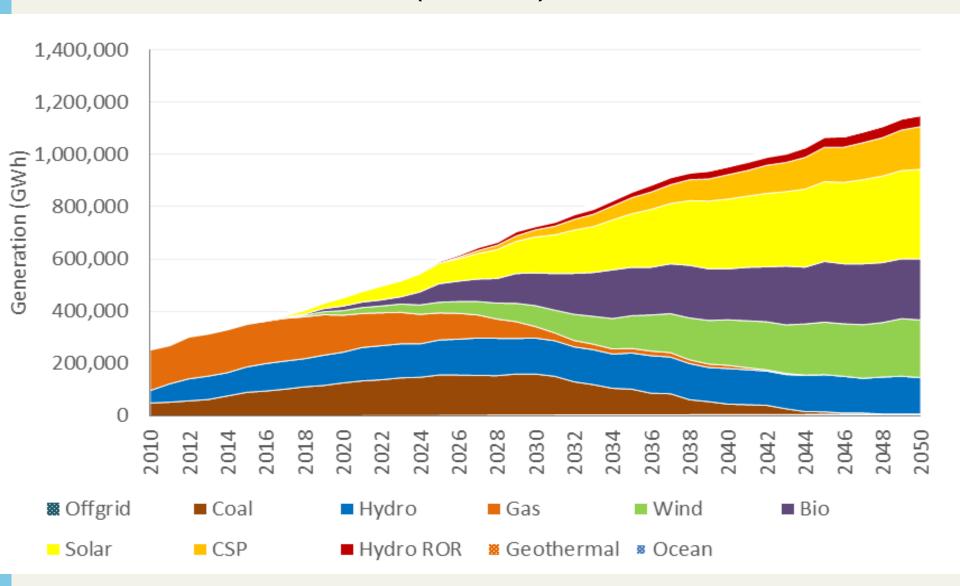


Greater Mekong future generation mix (Sustainable Energy Scenario)



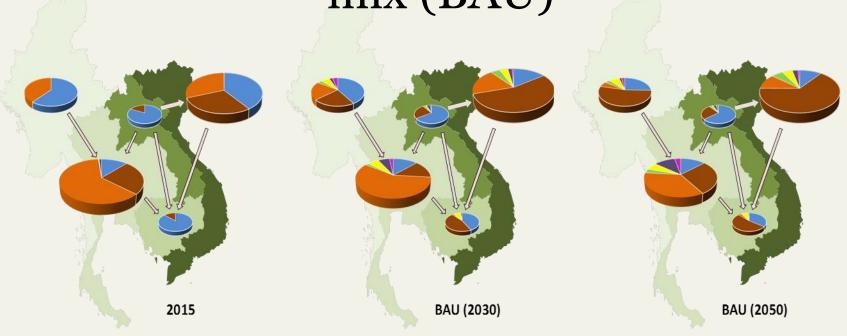


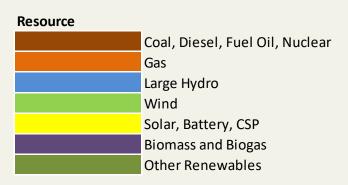
Advanced Sustainable Energy Scenario (ASES)

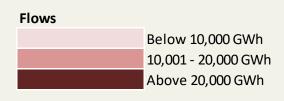




Greater Mekong future generation mix (BAU)

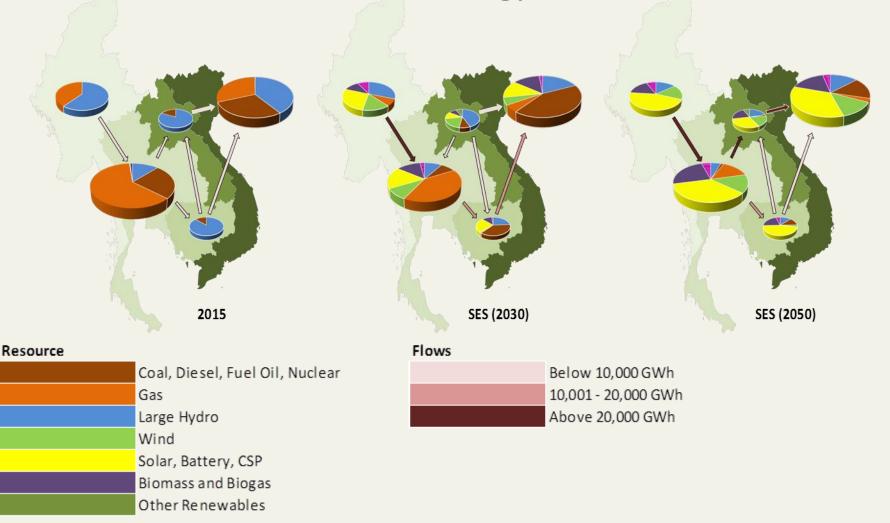






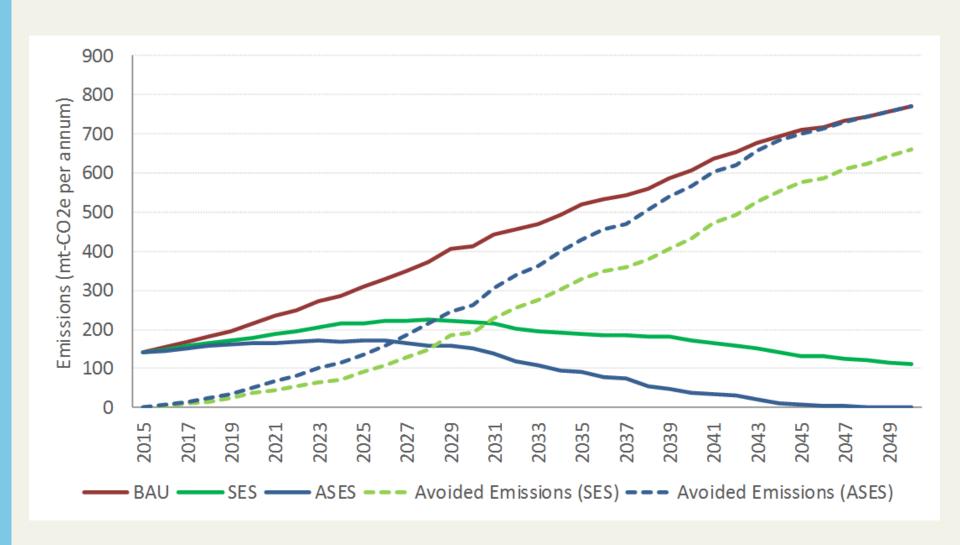


Greater Mekong future generation mix (Sustainable Energy Scenario)





Avoided CO2eq emissions



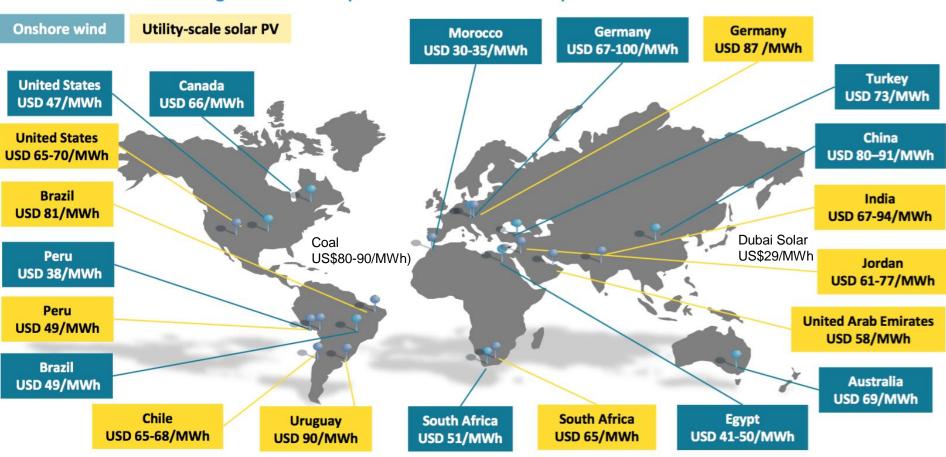


Wind and Solar PV prices declining

Secure • Sustainable • Together

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Recent announced long-term contract prices for new renewable power to be commissioned over 2016-2019



This map is without prejudice to the status or sovereignty over any territory, to the delimitation of international frontiers and boundaries and to the name of any territory, city or area

Note: Values reported in nominal USD includes preferred bidders, PPAs or FITs. US values are calculated excluding tax credits. Delivery date and costs may be different than those reported at the time of the auction.

Best results occur where price competition, long-term contracts and good resource availability are combined



Scenario Conclusions

- RE range is between 86% and 100% by 2050
- Carbon emissions reduced by minimum 83%
- SES Hydro increase limited to plants under construction or last phases of planning
- Additional cost to society? Higher capital costs (50% higher) will be offset by lower fuel costs = sustainable energy transition a win-win scenario
- This does <u>not</u> take into account social and environmental benefits – a just and sustainable energy transition has many more benefits